Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014 (Thousand Barrels)

Commodity	Supply						Disposition				l
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	32,603			32,467	_	2,829	-1,958	69,849	8	0	56,380
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,801	-12	2,739	118			1,254	1,595	1,050	747	5,727
Pentanes Plus	803	-12	2,739	110	_		1,234	602	56	114	136
Liquefied Petroleum Gases	998	-12	2,739	118	_		1,235	993	994	633	5,591
Ethane/Ethylene	330		2,759	-	_		1,200	-	334	3	5,551
Propane/Propylene	380		1,594	118	_		391	_	373	1,328	1,471
Normal Butane/Butylene	212		1,154	-	_		738	381	621	-374	3,402
Isobutane/Isobutylene	403		-9	-	-		106	612	-	-324	718
Other Liquids		744		2,447	8,254	1,693	-2,842	16,266	642	-927	44,922
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		744		33	4,159	1,138	-227	6,218	83	0	2,396
Hydrogen				_	-	1,209		1,209	_	0	
Oxygenates (excluding Fuel Ethanol)				_	_	1	-	-	1	0	-
Renewable Fuels (including Fuel Ethanol)		744		33	4,159	-72	-227	5,009	82	0	2,396
Fuel Ethanol ⁶		585		_	3,888	-38	-159	4,554	40	0	1,984
Renewable Fuels Except Fuel Ethanol		159		33	271	-35	-68	455	42	0	412
Other Hydrocarbons				1 507	_	_	- 0.016	4.005	-	- 007	10.600
Unfinished Oils				1,507	4.005		-2,016	4,065	385	-927	18,600
Motor Gasoline Blend.Comp. (MGBC)		_		907	4,095 2,057	555 -444	-599 -1,272	5,983 2,884	173 1	0	23,926 11,363
Conventional		_		907	2,037	1,000	673	3,099	173	0	12,563
Aviation Gasoline Blend. Comp.				907	2,036	1,000	- 673	3,099	- 173	-	12,505
Finished Petroleum Products		_	90,897	3,250	1,489	-270	-2,621		10,220	87,767	32,236
Finished Motor Gasoline		_	48,599	81	281	-518	-10		839	47,615	3,134
Reformulated		_	32,485	-	_	841	2		_	33,324	17
Conventional		-	16,114	81	281	-1,359	-12		839	14,291	3,117
Finished Aviation Gasoline			88	_	_		37		_	51	300
Kerosene-Type Jet Fuel			12,436	1,511	324		-627		505	14,393	7,682
Kerosene			1	_	_		-8		3	6	43
Distillate Fuel Oil			16,422	357	1,155	248	-1,405		3,397	16,189	11,924
15 ppm sulfur and under ⁷			15,387	346	1,155	248	-1,637		2,748	16,024	10,588
Greater than 15 ppm to 500 ppm sulfur ⁷			414	2	_	_	17		284	115	434
Greater than 500 ppm sulfur			621	1 004	_		215		365 1,632	50	902
			3,717 -177	1,004	_		-231 133		1,632 NA	3,320 NA	4,936 477
Less than 0.31 percent sulfur			723	26	_		-186		NA NA	NA NA	825
Greater than 1.00 percent sulfur			3,171	978	_		-178		NA NA	NA NA	3,634
Petrochemical Feedstocks			3,171	37	_		-1/8		INA —	1NA 44	3,034
Naphtha for Petro. Feed. Use			7	37	_		0		_	44	1
Other Oils for Petro. Feed. Use				-	_		_		_	-	
Special Naphthas			37	_	_		-14		_	51	33
Lubricants			666	60	-271		-83		344	194	1,125
Waxes			-	23	-		-		11	12	
Petroleum Coke			4,173	45	_		-173		3,437	954	1,263
Marketable			3,099	45	-		-173		3,437	-120	1,263
Catalyst			1,074							1,074	·
Asphalt and Road Oil			748	132	_		-114		51	943	1,716
Still Gas			3,635							3,635	
Miscellaneous Products			368	_	-		7		1	360	79
Total	34,404	732	93,636	38,282	9,743	4,252	-6,167	87,710	11,919	87,587	139,265

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.